2004 DOE Hydrogen, Fuel Cells & Infrastructure Technologies

Program Review Presentation

Startech Hydrogen Production





Objectives:

- 1. Field test integrated hydrogen production on a pilot scale using plasma gasification and ceramic membrane hydrogen separation.
- 2. Evaluate commercial viability and scalability through extended operation under representative conditions.



Budget

- * \$612,000 Total Current Funding.
- ◆ DOE Support = \$490,000
- Contractor's Share = \$122,000
- Award Expected July 2004.



Gasification Targets

- 3.1.2 Reduce Distributed Hydrogen Production Cost:
 - Potential to meet or exceed distributed hydrogen production goal of \$1.50 per kg H₂.
 - Potential tipping fee income from waste feedstock eliminates feedstock cost and can pay for hydrogen production by itself.
- 3.1.5 This Program Advances work on the following Technical Tasks
 - Task 1: Distributed Production Feedstock Options This test program will Utilize Scrap Plastic, Coal, and Surrogate Medical Waste as representative Gasification Feedstocks.
 - Task 2: Low-Cost, Low Volume Distributed Production of Hydrogen from Natural Gas or Liquid Fuels.
 - Task 3: Advanced Distributed Hydrogen production: The PCS integrated with StarCell Hydrogen Purification constitutes an Advanced Fuel Flexible Reformer Technology for distributed hydrogen production.
 - Task 7: Gasifier Product Gas Clean-up: Will determine PCS gas polisher efficiency and suitability of synthesis gas for subsequent processes.
 - Task 11: Applied Research on advanced hydrogen Purification



Gasification Barriers

B. Operation and Maintenance Costs:

- The plasma Converter is highly automated: Low Labor Cost.
- Designed to run continuously despite variations in feedstock: Minimal Downtime.
- Plasma Conversion is cost competitive from both a Capital and an O&M Standpoint.

C. Feedstock and Water Issues:

- PCS feedstock flexibility addresses many location-specific feedstock supply issues.
- Water use is clean and minimal.

D. Carbon Dioxide Emissions:

Process lends itself to clean Carbon Sequestration technologies.

E. Control and Safety:

- Fully Automated System with Fail Safe systems interlocks
- Ambient pressure and continuous feed contribute to an inherently safe gasification system.



Ceramic Membrane Features

- Applied Research on Advanced H2 Separation
 - Utilize Systemized and Multistage Ceramic Membrane Technology for Hydrogen Purification.
 - Evaluate Ceramic Membrane performance with various operating conditions and over extended operation.
- Advantages of Ceramic Membranes
 - Excellent material temperature and chemical stability
 - Microporous material yields much higher throughputs versus nonporous polymeric membranes
 - Cost efficient gas separation can be achieved at low pressures, i.e. 50 to 100 psi



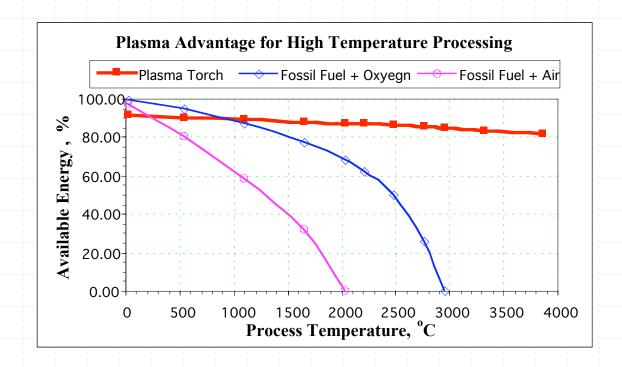
Technical Approach

- Utilize StarCell Ceramic Membrane System to purify Hydrogen from a mixed Synthesis Gas.
- Utilize Plasma Converter Gasification System to generate Hydrogen Rich Synthesis Gas.
- Measure processing cost and quality of hydrogen production from several representative feedstocks.
- Characterize plasma gasification and membrane separation as an integrated hydrogen production system.
- Determine viability for StarCell scale-up and next phase development.



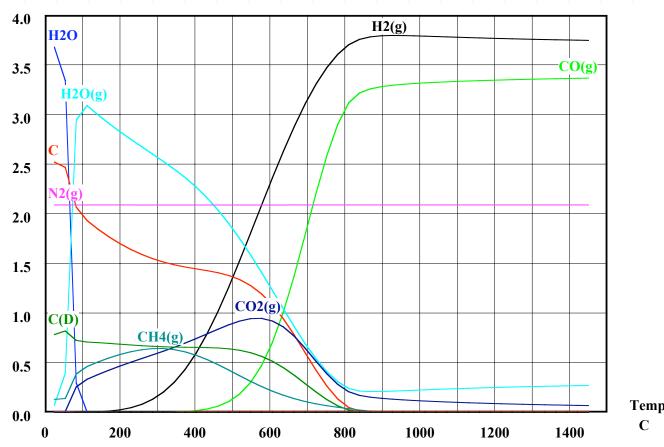
Why Plasma?

- Superior Environmental Performance
- "Massless Heat"
- High Temperatures
- Commercially Available Equipment
- Low Gas Volumes





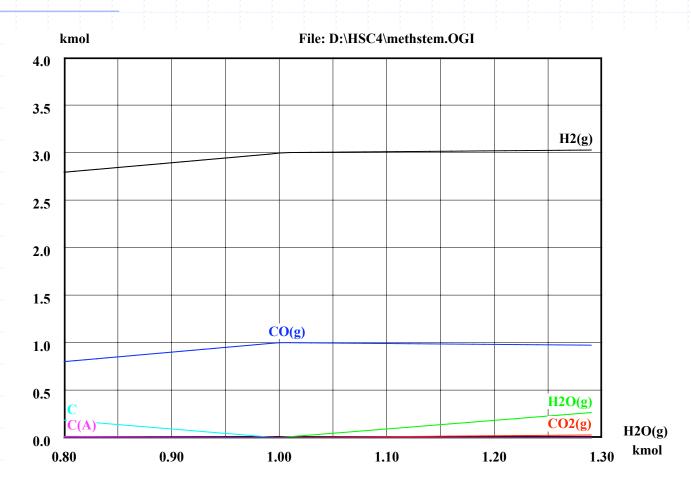
EOLE Gasification



Temperature C

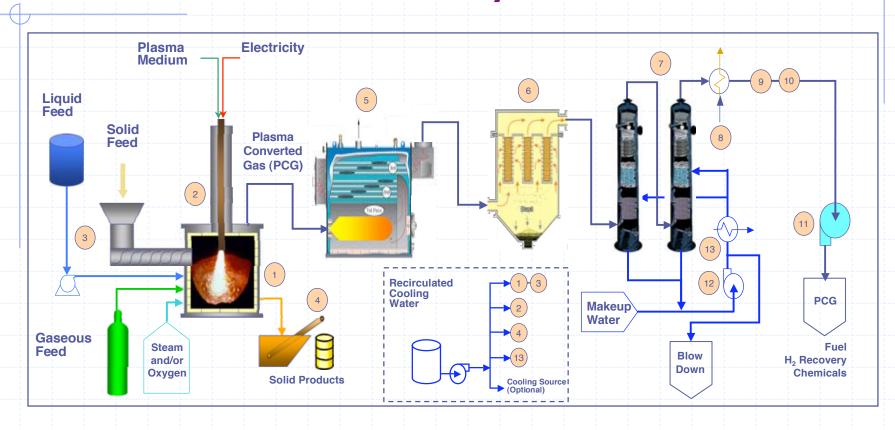
Plasma Processing of Organic Materials







Plasma Converter System

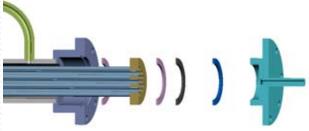




StarCell: How It Works

- StarCell Modules are stainless steel housings with ceramic membrane tube bundles inside.
- Rated for up to 600°F and operates at or below 100 psig.
- Mixed gas enters through the inlet port and hydrogen permeates through the membrane.
- Hydrogen exits through one exit port and the reject gas exits through another.





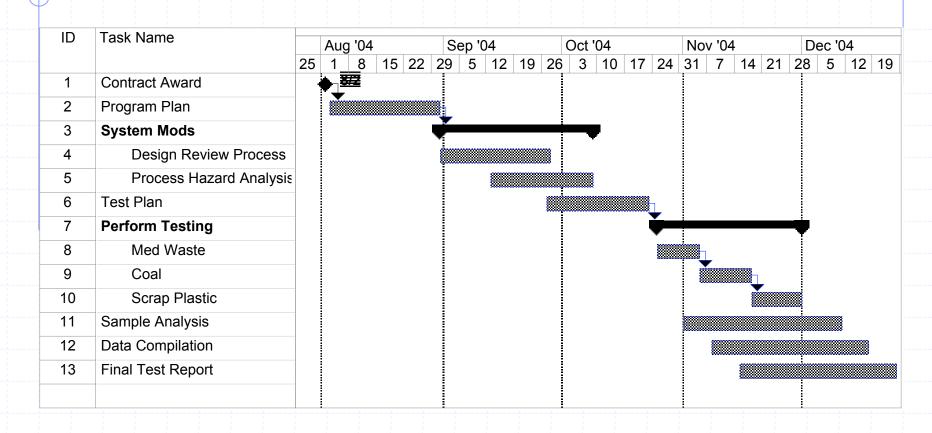


Project Safety

- Process Hazard Analysis and Design Review Principles Used
- Plasma Conversion is performed at slightly negative pressure vs. pressurized systems.
- High process temperature prevents accumulation of feedstock in the PCS.
- Gas is removed continuously from the system as it is generated.
- Control System has built in Fail-Safe controls.



Project Time Line





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